

SKYFORM WIND

Offshore wind environment

GROUP / WIND

Keep turbine equipment inspected, maintained and ready for the work ahead.

Inspection, maintenance, repair and training services organised around the equipment and work scope you need to manage - onshore or offshore.

INSPECTION / MAINTENANCE / SUPPORT / TRAINING

skyform.co.uk/wind

One Wind capability. Five ways into the work.

Start with the requirement, then bring the equipment, location and work window into one coordinated scope.

01 Inspection and examination

UKAS-accredited in-service inspection where the equipment and location fit Schedule 9202.

REPRESENTATIVE EQUIPMENT

Service lifts / tower hoists / cranes / lifting accessories / fall-arrest systems / ladders / intermediate and minor pressure systems

02 Service, maintenance and repair

Planned and responsive work shaped around condition, safe access, authorisation and parts.

REPRESENTATIVE EQUIPMENT

Service lifts / tower hoists / nacelle and davit cranes / chain hoists / installed access systems

03

Safety, PPE and access

Support for fall protection, lifting accessories, access and emergency equipment; accredited coverage is confirmed item by item.

EXAMPLES

Fall-arrest items / rescue and evacuation equipment / ladders / lifting accessories

04

Blade and structure works

Access-led assessment and remedial support for exposed assets and hard-to-reach workfaces.

EXAMPLES

Blades / turbine bases / grout interfaces / waterproofing / exposed steel and structure

05

Training, spares and technical

Field, workshop and competence support organised around installed equipment and your team.

EXAMPLES

Technician training / spares / workshop assessment / authorised repairs

BEST FIRST BRIEF

Asset / equipment / known issue / location / required timeframe

Accredited inspection. Clearly bounded.

Skyform Wind is a UKAS-accredited inspection body, registration 9202, for the activities and locations in the current published schedule.

PUBLISHED IN-SERVICE INSPECTION CATEGORIES

- Powered and manual lifting machines, equipment and accessories.
- Fall-arrest systems.
- Fixed and removable ladders.
- Intermediate and minor pressure systems.

SCHEDULE BOUNDARY

The published scope is limited to the listed equipment within wind turbines at customer sites, onshore and offshore. The live schedule controls the accreditation claim.

TWO ROUTES FOR COVERED PPE

For equipment managed as PPE, covered fall-protection items follow PUWER and Work at Height; covered lifting accessories follow LOLER. The item, use and turbine location must fit Schedule 9202.

[VIEW UKAS SCHEDULE 9202](#)

Always confirm the latest published schedule and appointment fit before relying on the accreditation.

**OPERATIONAL CONTEXT**

Technicians working within a turbine

Keep the finding connected to the next action.

Planned or responsive support can be organised around installed equipment, access windows and known defects.

01**Service lifts and tower hoists**

Service planning, condition support and repair coordination.

02**Cranes and chain hoists**

Work shaped around make, model, inspection status and access.

03**Safety and access systems**

Known issue, equipment identity and safe access define the task.

04**Parts and technical support**

Availability and manufacturer-specific capability confirmed before commitment.

CONTROL POINT

Any same-visit maintenance or repair remains subject to authorisation, capability, parts, safe access and the agreed contract.

Confidence before every climb.

Inspection of equipment managed as PPE can be planned alongside turbine work, with the accredited route confirmed from the item and how it is used.

ACCREDITED COVERAGE FOLLOWS THE EQUIPMENT AND REGULATORY ROUTE.

01

Plan

Agree equipment population, locations, inspection basis and reporting fields.

02

Identify

Connect each item to a clear identity and agreed equipment register.

03

Inspect

Record condition and outcome in line with the agreed service procedure.

04

Act

Make defects, quarantine needs, replacement actions and next dates visible.

TWO ACCREDITED ROUTES

Fall protection

Covered fall-protection equipment - PUWER and Work at Height.

Lifting accessories

Items that are lifting accessories - LOLER.

Coverage is confirmed by item, use and turbine location against Schedule 9202.

Start with the equipment. Define the boundary.

Equipment type, intended use and wind-turbine location determine the accredited route. Coverage is confirmed before appointment.

LIFTS

Tower lifts and hoists

LOLER ROUTE

CRANES

Nacelle and davit cranes

LOLER ROUTE

LIFTING

Hoists and accessories

LOLER ROUTE

FALL PROTECTION

Fall-arrest systems

PUWER + WORK AT HEIGHT

LADDERS

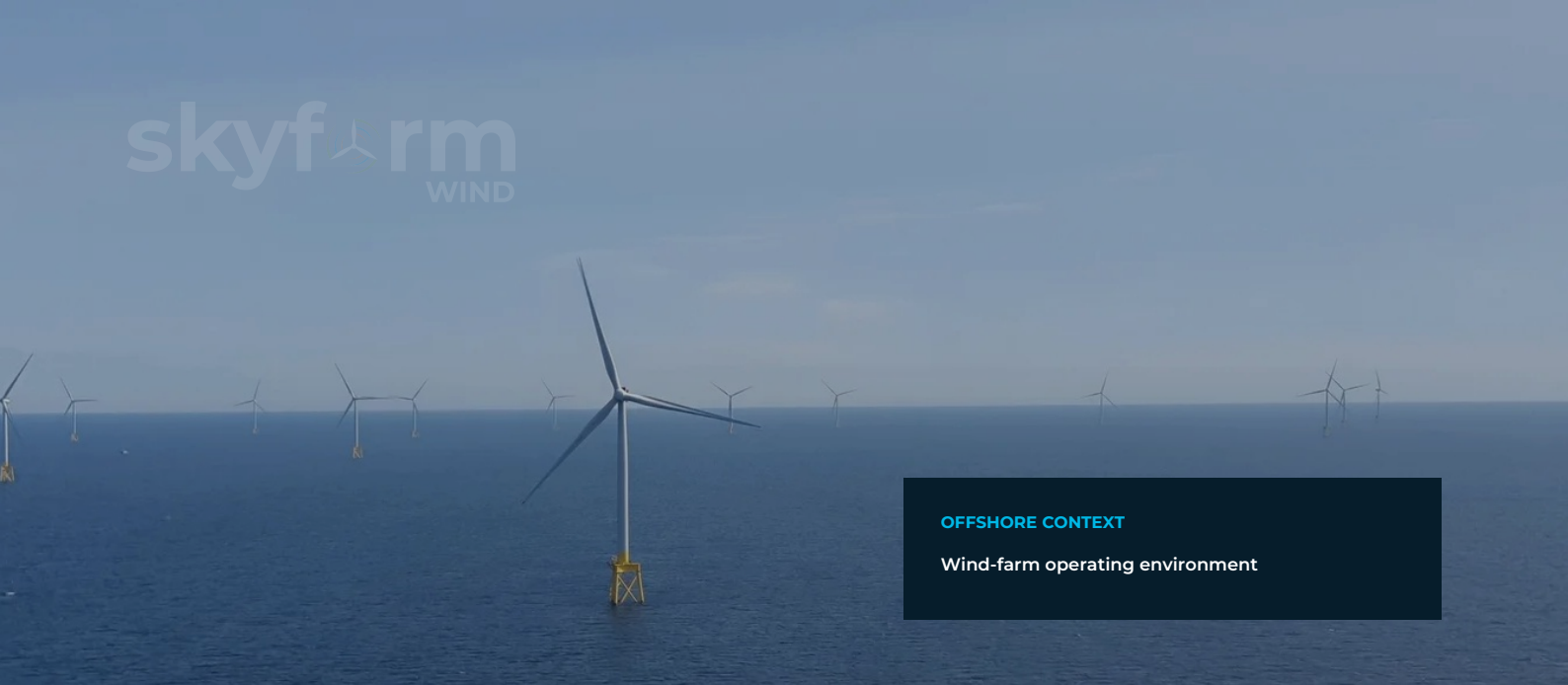
Fixed and removable ladders

PUWER + WORK AT HEIGHT

PRESSURE

Intermediate and minor systems

PSSR ROUTE



OFFSHORE CONTEXT

Wind-farm operating environment

BLADE AND STRUCTURE WORKS

Access-led support for exposed assets.

Blade work, base grouting, waterproofing and related remedial requirements begin with the defect, location and access constraints.

01

Defect

Known condition and available photographs

02

Location

Asset, turbine position and workspace

03

Access

Existing systems, restrictions and weather window

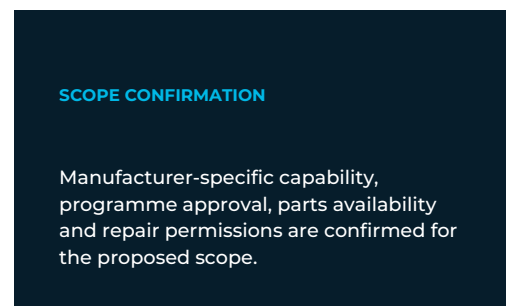
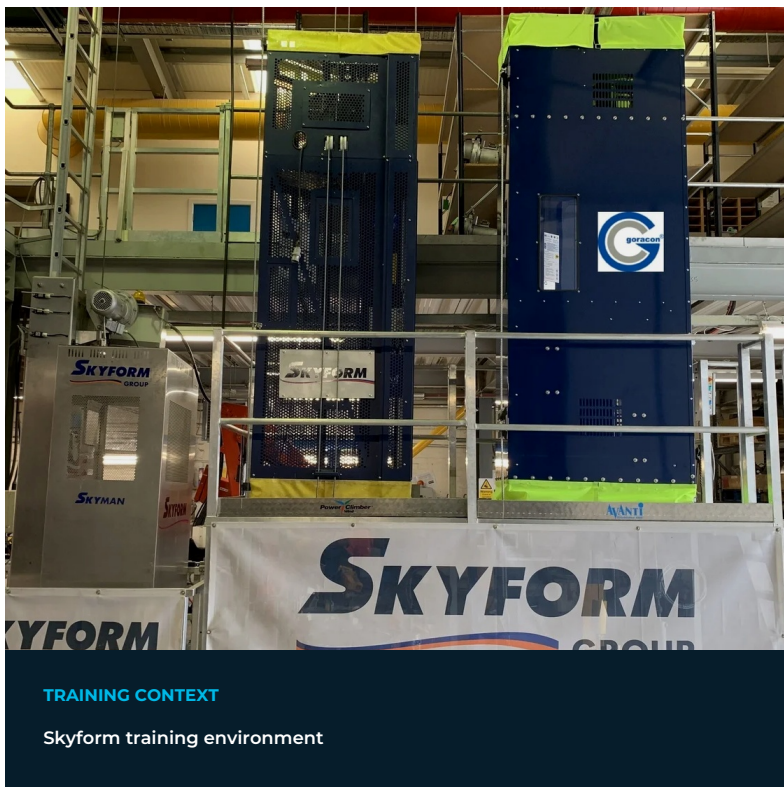
04

Outcome

Survey, repair or defined support requirement

People, workshop and know-how around the requirement.

Equipment-focused support can connect field activity to workshop capability, training and the next practical step.



FIELD

Wind-turbine technicians

Planned onshore and offshore campaign support.

WORKSHOP

Repair capability

Assessment, repair and parts support where authorised.

TRAINING

Competence support

Equipment-focused training subject to current programme approval.

From equipment detail to a clear work plan.

Bring the known condition, access window and available records together so the team can define the inspection, maintenance, repair or training scope.

01

Define

Equipment population, service family, evidence, access and hold points.

02

Mobilise

Technician plan, tools, parts assumptions and site interfaces.

03

Inspect and service

Record whether the covered item follows PUWER/Work at Height, LOLER or PSSR; label other outputs clearly.

04

Close out

Complete findings, authorised actions, open defects and next due dates for the agreed customer record.

PRACTICAL BENEFIT

**Fewer interfaces.
Clearer ownership.
Better use of planned
access.**

Agreed records, actions and next dates remain visible after close-out through the customer record.

The record stays useful after the site visit.

Skyform partners with Papertrail to give every Skyform Wind customer access to their equipment and inspection records in one secure, cloud-based platform.

ONE EQUIPMENT RECORD

01

ASSET

Identity / serial / location

02

HISTORY

Inspection / service / evidence

03

STATUS

Condition / finding / outcome

04

ACTION

Owner / task / due date

05

NEXT

Frequency / reminder / review

Asset register

Keep identity, serial number, location, status and history together for each item.

Inspection and service history

Review time-stamped inspection details, service history and supporting evidence.

Certificates and reports

Produce PDF or CSV reports; supported certificates can remain against record history.

Actions and defects

Use status, checklists, notes, evidence and assigned tasks to make follow-on work visible.

Due dates and reminders

Set frequencies, receive reminders and surface records that are approaching or past due.

Secure shared visibility

User permissions and restricted folders support appropriate access to the right records.

CUSTOMER ACCESS INCLUDED

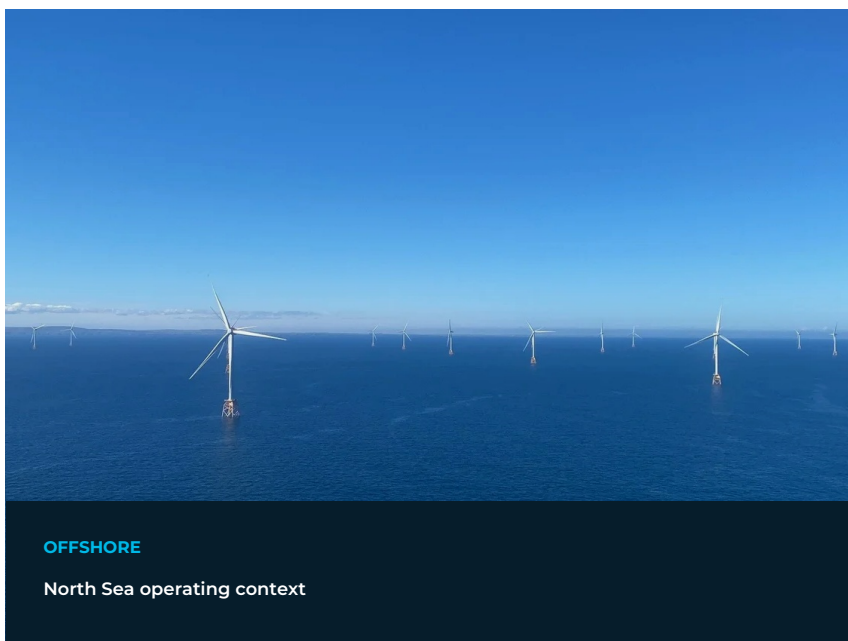
Every Skyform Wind customer receives access to Papertrail.

Views, templates and certificate options depend on account configuration and enabled Papertrail modules.

[PAPERTRAILIO](#)

Built around real turbine environments.

The first conversation should locate the work in its real operating context, then match the required evidence, people and access window.



Onshore

Travel, weather, access and site interfaces.

Offshore

Marine logistics, access windows and equipment location.

Pre-assembly

Inspection requirements before offshore deployment.

Workshop

Assessment, repair, spares and training support.

Photography shows Skyform working environments and relevant service context. Named-project attribution is shown where applicable.

DISCUSS A WIND REQUIREMENT

Bring the turbine, equipment and next access window.

Share the asset, equipment, location and required timeframe.

START THE CONVERSATION

skyform.co.uk/wind

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SCAN TO ENQUIRE

UKAS Schedule 9202 covers in-service inspection of listed wind-turbine equipment at customer sites onshore and offshore. For equipment managed as PPE, covered fall-protection items follow PUWER and Work at Height; covered lifting accessories follow LOLER. Coverage is confirmed by item, use, location and appointment.